

ಹುಬ್ಬಳ್ಳಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಂಪೂರ್ಣ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ.)
ಕಾರ್ಪೊರೇಟ್ ಆಫೀಸ್, ನವನಗರ, ಪಿ.ಬಿ.ರೋಡ್
ಹುಬ್ಬಳ್ಳಿ - 580 025.



HUBLI ELECTRICITY SUPPLY COMPANY LIMIT

(Wholly owned Govt. of Karnataka undertaking)

Corporate Office,

Navanagar, P.B.Road, Hubballi-580025

Corporate Identity Number (CIN): U31401KA2002SGC030437

No : HESCOM/DF/CA/DCA/AO(RA)/24-25/

015-654.

Dtd :

26 APR 2024

Fuel and Power Purchase Cost Adjustment (FPPCA) charges to be collected in May-2024:

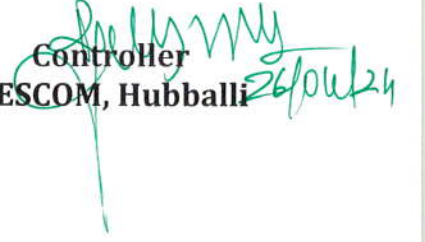
PREAMBLE:

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) As per the Hon'ble KERC Order dtd: 28-12-2023 passed in OP No: 56, 57, 58, 59, 60 of 2020, the Hon'ble Commission has allowed the power purchase cost of Rs.471.24 Crs payable to M/s. KPCL in 12 equated monthly installments commencing from Jan-2024 and the same amount has been accounted in full in the books of accounts as per the accounting policy. However, in order to avoid tariff burden to the consumers in a single month, HESCOM has spreadover the said cost in 12 equated monthly installments as per the payment schedule ordered by the Hon'ble KERC.
- 3) As per the Hon'ble CERC Order dtd: 04-01-2024 passed in Tariff Petition No: 21/GT/2021, the Hon'ble CERC has revised the power purchase cost of M/s. UPCL reducing to an extent of Rs.125.32 Crs recoverable in 6 equated monthly installments commencing from Feb-2024 and the same amount has been accounted in full in the books of accounts as per the accounting policy. HESCOM has spreadover the said reduction of cost in 6 equated monthly installments as per the recovery schedule ordered by the Hon'ble CERC.
- 4) Variation in Fuel and Power Purchase Cost for the month of March-24 has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in HESCOM Tariff Order 2023 and applying the formula as notified by Hon'ble KERC in its (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023. There is increase in the power purchase cost for the month of March 2024 compared with the approved power purchase cost by Rs. 71.97 Crs (including Z Factor) and the FPPCA for the month works out to **53 paise/unit**.

Hence the following Order.

ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023, having recognized the increase in the Fuel and Power Purchase Cost for the month of March -2024 approval is here by accorded to collect FPPCA of **53 paise** per unit of sale in all the energy bills to be issued to all category of consumers from **01.05.2024 to 31.05.2024**.


Controller
HESCOM, Hubballi

Copy to:

- 1) The Secretary, Karnataka Electricity Regulatory Commission, No. 16, C-1", Millers Bed Area, Vasant Nagar, Bengaluru-560 052.
- 2) The Managing Director, Hukkeri Rural Electric Co operative Society Limited, Hukkeri-591309. Dist. Belagavi.
- 3) The Chief Engineer (Ele), O &M Zone, HESCOM, Hubballi/Belagavi
- 4) The Superintending Engineer (Ele), O &M Circle, Hubballi, Sirsi, Haveri, Bagalkot, Belagavi, Vijayapur, Chikkodi.
- 5) The Superintending Engineer (Ele), IT &MT, HESCOM, with a request to host in the HESCOM website and also necessary updation in system.
- 6) All Executive Engineer(Ele), O & M Divisions, HESCOM.
- 7) The Deputy Controller of Accounts (GST), Corporate Office. HESCOM.
- 8) The Accounts Officer (PTC), Corporate Office, HESCOM
- 9) PS to MD/DT/DF/FA(I/A) HESCOM, Hubli to bring to the kind information of MD/DT/DF/FA(IA).

HUBLI ELECTRICITY SUPPLY COMPANY LTD.
Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023

FORMAT-2

Computation of Adjustment Factor(Z) for **March-24**

Sl No	Particulars	Amount in Crs.
a	FPPCA determined by the distribution licensee for the month of _____	—
b	FPPCA actually collected by the distribution licensee in the relevant billing month (as per DCB)	—
c	Increase / Decrease in FPPCA to be adjusted in the billing month of _____ (b-a)	—
d	Any Fuel and power purchase cost variations noticed after FPPCA is determined for the billing month April-2024	-0.20
e	Adjustment Factor (Z) =c+d	-0.20

For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 0126705

CA Manoj Prakash Desai
Proprietor
M. No. 222909



Controller
HESCOM, Hubballi
Nodal Officer

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Annexe to KERC (Fuel and power purchase Cost Adjustment) Regulation 2022 & KERC (Fuel and power purchase Cost Adjustment)(First Amendment) Regulation 2023

Fuel & power Purchase Cost Adjustment for the month of	March-24
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FORMAT-3

Energy at Generation Point, IF Point and energy sales

Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral etc., (in MU)	Net Energy Purchases to the account of HESCOM (3-4) (in MU)	Energy at interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Losses %
1	2	3	4	5	6	7	8
1	Mar-24	1,594.63	2.87	1,591.76	1770.00	1495.32	15.52

Note: Energy sales is provisional

FORMAT-4

Sl No	Actual Energy Purchased at Generation Bus in MU as per Format -1	Sale of Energy through Energy Exchanges / Agencies / Agencies in MU	Net Energy Purchased in MU	Approved Transmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Slaes in MU
1	2	3	4	5	6	7	8
1	1,594.63	2.87	1,591.76	2.764%	1,547.77	12.50%	1,354.30

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = \frac{((CSG+CCGS+CIPP+Z)-S)}{Q} * 1000$$

Where

CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :

CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost

CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.

Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies .

Z Adjustment Factor for any over / under recovery.

S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month. .

COMPUTATION OF SALES (in MU) = Q

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
Mar-24	1,591.76	44.00	193.47	1,354.30

Rs. in Crs

CSG	42.00
CCGS	79.42
CIPP	(50.31)
Z	(0.20)
S	(1.07)
Total	71.97


$$FPPCA = \frac{((CSG+CCGS+CIPP+Z)-S)}{Q} * 1000$$

FPPCA	53	Paisa/unit
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For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 0126705

CA Manoj Prakash Desai
Proprietor
M. No. 222909




Controller
HESCOM, Hubballi
Nodal Officer

FORMA-T-1
 Name of the Company: Hubli Electricity Supply Company Limited
 Fuel & Power Purchase Cost Adjustment Charges for Mar-2024
 Annexure to KERC (Fuel and Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022; Power Purchase Cost Adjustment) Regulations, 2022.

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost			March-2024			Difference in power purchase cost for the month (Rs. in Cro.)	
		Capacity/ Fixed Charges per month (P1) (Rs.in Cro.)	Variable Charges (Rs./unit) (4)	Capacity/ Fixed Charges for the month (P1) (Rs.in Cro.)	Quantum of energy Purchased in the month (in MU) (5)	Actual Variable Charges (Rs./unit) (6)	Variable Charges (Rs. in Cro.) (7)		Total Power Purchase cost paid for the month (Rs. in Cro.) (8)
A. State Generating Stations									
1	RACHUR THERMAL POWER STATION, RTPS 1-7 (2x210)	4.34	4.53	4.16	32.39	8.13	26.33	30.49	11.48
2	RACHUR THERMAL POWER STATION, RTPS 8 (1x210)	1.14	4.53	1.07	6.56	7.23	4.75	5.81	1.70
3	BELLARY THERMAL POWER STATIONS, RTPS-1 (1x50)	1.76	4.61	1.60	13.93	8.02	11.17	12.78	4.60
4	BELLARY THERMAL POWER STATIONS, RTPS-2 (1x50)	2.12	4.84	1.76	13.49	5.04	6.80	8.56	-0.08
5	BELLARY THERMAL POWER STATIONS, RTPS-3 (1x210)	3.72	4.07	3.79	19.71	4.20	8.28	12.07	0.34
6	YTPS Unit-1	12.00	4.19	7.00	32.62	4.47	14.59	21.59	-4.08
	Total State Generating Stations	25.07		19.38	118.70	71.92	91.31	13.95	
B. Central Generating Stations									
1	N.T.P.C-STEP-1&II (3x200MW+3x300MW)	3.68	4.28	4.42	58.16	4.08	23.71	28.12	-0.45
2	N.T.P.C-STEP-III (1x500MW)	1.12	3.90	1.22	15.74	3.96	6.23	7.46	0.20
3	NTPC-Jalpaiguri (4x500MW)	3.23	3.85	3.66	27.44	1.76	8.98	12.85	0.19
4	Simhadri Unit-1 &2 (2x300MW)	3.23	3.85	3.66	27.44	4.13	11.34	15.00	1.21
5	NTPC Tamilnada Energy Company Ltd (NTECL) Vellar TPS Stage I &2 (3x300MW)	3.24	3.29	1.23	7.19	4.60	3.31	4.55	-1.06
6	Neyveli Lignite Corporation, NLC TPS-II STAGE I (3x210MW)	1.13	2.75	1.24	14.65	3.22	4.72	5.95	0.80
7	Neyveli Lignite Corporation, NLC TPS-II STAGE 2 (4x210MW)	1.57	2.75	1.59	18.32	3.22	5.90	7.49	0.87
8	Neyveli Lignite Corporation, NLC TPS I EXP (2x210MW)	1.21	2.45	1.40	16.70	2.91	4.86	6.26	0.96
9	Neyveli Lignite Corporation, NLC TPS2 EXP (2x250MW)	2.90	2.63	1.98	9.45	3.04	2.88	4.85	-0.53
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2x300MW)	3.70	4.45	3.58	22.78	3.71	8.45	12.02	-1.82
11	MAPS (2x220MW)	-	3.59	-	2.36	2.60	0.61	0.61	0.00
12	Kudra Unit 1&2, 3&4 (3x220MW)	-	3.49	-	41.27	3.50	14.45	14.45	0.04
13	NPCIL-Kudankulam Atomic Power Generating Station (KUSNP) Unit 1&2 (2x1000MW)	-	4.16	-	31.66	4.27	13.53	13.53	0.36
14	DVC-Unit-1 &2 (2x300MW)	3.50	3.15	3.53	25.68	3.48	8.94	12.47	0.88
15	DVC-Unit-1 &2 (2x300MW)	5.05	3.56	4.87	34.73	3.04	10.56	15.42	-1.99
16	Kudat	10.60	5.34	10.64	67.27	5.22	35.14	45.78	-0.75
17	NNTPS	1.58	2.70	1.60	10.76	2.67	2.88	4.48	-0.01
18	Telangana STPS S1	-	6.13	1.48	11.58	3.70	4.29	5.76	-1.33
19	Fardko STPS 1	-	6.13	3.87	43.36	3.53	15.32	19.19	-7.38
	Total Central Generating Stations	45.73		50.16	510.08	186.08	236.24	-9.79	
C. IPPs									
1	UDUPI POWER CORPORATION LIMITED, UPCL (5x600)	7.28	10.80	-15.94	36.00	5.20	18.72	2.78	-43.37
	Total IPPs	7.28		-15.94	36.00	18.72	2.78	-43.37	
D. Other Purchases									
1	KPCL HYDEL STATIONS	-	0.60	-	79.10	2.01	15.88	15.88	11.14
2	SHARAVATHI VALLEY PROJECT (5x103.5x2x27.5)	-	0.72	-	10.98	0.81	0.89	0.89	0.10
3	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE, MCHHE (6x21.6x13.2)	-	1.79	-	10.39	3.41	3.55	3.55	1.69
4	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	0.84	-	103.91	1.58	16.47	16.47	7.74
5	KALI VALLEY PROJECT, KVP (2x50x6x150)	-	1.76	-	23.16	2.27	5.26	5.26	1.19
6	VARAAHI VALLEY PROJECT, VVP (4x15x24.5)	-	2.31	-	2.02	7.09	1.44	1.44	0.97
7	ALMATTI DAM POWER HOUSE, ADPH (1x15x5x55)	-	4.90	-	0.30	28.75	0.87	0.87	0.72
8	BHADRA HYDRO ELECTRIC POWER HOUSE, BHEP (1x2-2x1.2)+(1x2.2-1x6)	-	2.29	-	5.81	6.98	4.06	4.06	2.73
	KADRA POWER HOUSE, KPH (3x50)								


 Deputy Controller of Accounts
 GST/PT Cell, HESCOM



For M P D & ASSOCIATES
Chartered Accountants
F.R. No. 0126705

CA Manoj Prakash Desai
Proprietor
M. No. 222909

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Actual Power Purchase Cost		Difference in power purchase cost for the month (Rs.in Cr.)
		Capacity/Power Charges per month (*) (Rs.in Cr.)	Variable Charges (Rs./unit)	Quantum Purchased in the month (in MU)	Variable Charges (Rs./unit)	
		3	4	6	7	10
9	KODASALLI DAM POWER HOUSE, KDPH (3x40)	-	1.61	7.90	2.65	2.09
10	GHATAFRABHA DAM POWER HOUSE, GDPH (2x16)	-	2.50	0.00	1,824.37	0.49
11	SHIVASAMUDRAM (4x4+6x3) & SHIMSHAPURA (2x8.6) HYDRO STATIONS	-	1.34	1.06	2.64	0.28
12	MUNIRABAD POWER HOUSE (2x9+1x10)	-	0.97	-	-	0.01
	TOTAL KVCL HYDRO	-	-	244.64	-	51.30
	OTHER HYDRO	-	-	-	-	-
1	PRYADARSHINI JURALA HYDRO ELECTRIC STATION (6x39)	-	3.78	-	-	-
2	TUNGABHADRA DAM POWER HOUSE, TRPH (4x9+4x9)	-	0.47	-	-	-
	TOTAL OTHER HYDRO	-	-	-	-	-
	RENEWABLE SOURCES OF ENERGY SOURCES	-	-	-	-	-
1	WIND-IPPS	-	3.93	106.88	4.15	44.34
2	MINI HYDEL-IPPS	-	3.37	0.08	2.80	0.02
3	CO-GEN	-	6.47	50.48	6.30	31.80
4	Wind MOA	-	3.63	-	-	-
5	SOLAR	-	-	-	-	-
5	Solar Existing/ SRTV	-	3.90	210.89	6.08	128.15
6	Bundled power (NAVGN)	-	10.53	1.79	10.76	1.93
7	Bundled power (NSM)	-	6.11	24.03	5.73	13.77
8	KVCL Intra Solar	-	14.37	0.16	6.00	0.09
	TOTAL NCE	-	-	394.30	220.11	220.11
1	NTPC Bundled Power Coal Old (NVVGN)	-	5.92	8.94	4.23	3.78
2	NTPC Bundled Power Coal (NSM)	-	-	-	-	-
3	UI	-	-	-	3.21	3.21
4	Purchase of Energy (in IEX / Bilateral, etc)	-	6.13	230.21	9.08	209.08
5	Sections II	-	6.13	51.75	5.11	26.42
	TOTAL Others	-	-	290.90	242.99	245.15
E	Transmission Charges (Rs. In Cr.)	88.85	-	-	-	88.85
a	KFTCL Transmission Charges	21.34	-	-	-	30.55
b	PGCIL Transmission Charges	-	-	-	-	4.41
c	T-GNA	-	-	-	-	-
	Total Transmission Charges (Rs. In Cr.)	110.20	-	-	-	123.81
F	Other Costs (Rs.in Cr.)	-	-	-	-	-
1	SLDC	0.45	-	-	0.89	0.89
2	POSOCO CHARGES & PKCL Service Charges	0.07	-	-	5.63	5.56
	Total Other Costs (Rs.in Cr.)	0.51	-	-	6.52	6.01
G	Less: Energy Sales (in IEX / Bilateral, etc.) (*)	-	6.13	-2.87	2.41	-0.69
	Total	188.78	180.08	1,591.76	796.44	976.52
	Energy balancing	-	-	-	-	-
H	Grand Total	188.78	180.08	1,591.76	796.44	976.52
I	Additional Cost allowable as per Annexure-1	-	-	-	-	-50.48
	Cost dis-allowable as per Annexure	-	-	-	-	-
	Grand Total	188.78	180.08	1,591.76	796.44	926.04

Note: Actual Average Power Purchase Cost for the current month has been considered in Approved Power Purchase Cost / unit for Tehnagana STPS S4, Farakka STPS 1 and Section 11.

Manoj
Asst. Accounts Officer
PTC, HESCOM, Hubballi

Manoj
Asst. Accounts Officer
PTC, HESCOM, Hubballi

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost			February-2024			Difference in power purchase cost for month (Rs./MWh) (B.in Cx.)	
		Capacity/Fixed Charges per month (Rs./MWh) (B.in Cx.)	Variable Charges (Rs./MWh) (B.in Cx.)	Capacity/Fixed Charges for the month (in MU) (B.in Cx.)	Quantum of energy purchased in the month (in MU)	Actual Variable Charges (Rs./MWh) (B.in Cx.)	Variable Charges (Rs./MWh) (B.in Cx.)		Total Power Purchase cost paid for the month (Rs./MWh) (B.in Cx.)
1	State Generating Stations	3	4	5	6	7	8	9	10
A.	State Generating Stations								
1	KAICHUR THERMAL POWER STATION_RTPTS 1.7 (7x210)	4.34	4.53	4.78	36.34	7.82	28.41	33.19	12.39
2	KAICHUR THERMAL POWER STATION_RTPTS 8 (1x250)	1.14	4.53	1.29	6.89	7.45	5.13	6.42	2.16
3	BELLARY THERMAL POWER STATIONS_BTPTS-1 (1x500)	1.76	4.61	1.58	13.52	8.39	11.34	12.92	4.93
4	BELLARY THERMAL POWER STATIONS_BTPTS-2 (1x500)	2.12	4.84	0.70	5.46	6.84	3.74	4.43	-0.33
5	BELLARY THERMAL POWER STATIONS_BTPTS-3 (1x200)	3.72	4.07	3.58	18.84	4.66	8.77	12.36	0.97
6	YTPTS Unit-1	12.00	4.19	7.02	31.42	4.69	14.73	21.75	-3.41
	Total State Generating Stations	25.07	18.96	18.96	112.47		72.11	91.07	16.71
B.	Central Generating Stations								
1	N.T.P.C. STP-1&H (2x3000MW-3x5000MW)	3.68	4.28	4.61	55.02	3.91	21.50	26.11	-1.12
2	N.T.P.C. STP-III (1x3000MW)	1.12	3.90	1.28	16.25	3.73	6.07	7.35	-0.11
3	NTPC Talcher (4x3000MW)	3.23	1.85	3.90	51.66	1.77	9.15	13.05	0.27
4	Simsaha Unit-1 & 2 (2x3000MW)	3.23	3.85	3.88	29.44	4.17	12.28	16.16	1.60
5	NTPC Tamilbhadra Energy Company Ltd (NTECL), Vallur TPS Stage I & 2 (3x3000MW)	3.24	3.29	1.87	6.15	3.65	2.25	4.12	-1.15
6	Neyveli Lignite Corporation, NLC TPS-II STAGE I (3x2100MW)	1.13	2.75	0.87	9.84	3.22	3.16	4.04	0.20
7	Neyveli Lignite Corporation, NLC TPS-II STAGE 2 (4x2100MW)	1.57	2.75	1.29	14.18	3.22	4.56	5.85	0.38
8	Neyveli Lignite Corporation, NLC TPS I EXP (2x2100MW)	1.21	2.45	1.43	16.19	2.89	4.68	6.11	0.94
9	Neyveli Lignite Corporation, NLC TPS2 EXP (2x3000MW)	2.90	2.63	1.32	5.88	3.07	1.81	3.13	-1.32
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2x3000MW)	3.70	4.45	3.23	15.74	3.46	5.44	8.68	-2.03
11	MAFS (2x220MW)	-	2.59	-	2.16	2.56	0.55	0.55	-0.01
12	Kaiga Unit 1&2 (3x220MW)	-	3.49	-	38.70	3.49	13.51	13.51	0.00
13	NPCIL Kudankulam Atomic Power Generating Station (KSNPP Unit 1 & 2) (2x1000MW)	-	4.16	-	29.42	4.22	12.40	12.40	0.17
14	DVC Unit-1 & 2 (2x500MW)	3.50	3.15	3.56	26.66	3.45	9.19	12.75	0.85
15	DVC Unit-1 & 2 Kolar (2x500MW)	5.05	3.56	4.96	33.56	2.38	7.98	12.94	-4.05
16	Kudjip	10.60	5.34	10.76	69.04	5.55	38.29	49.05	1.59
17	NNTS	1.58	2.70	1.71	7.75	1.96	3.66	3.66	-0.01
18	Tolmaganu STPS S1	-	5.74	1.59	8.95	3.68	3.30	4.88	-0.26
19	Fardika STPS1	-	5.74	5.15	57.65	4.18	24.11	29.26	-3.83
	Total Central Generating Stations	45.73	51.41	51.41	494.25		182.19	233.60	-7.90
C.	IPPs								
1	UDUPI POWER CORPORATION LIMITED, UPL (2x600)	7.28	10.80	-15.54	34.42	5.10	17.55	2.00	-42.45
	Total IPPs	7.28	-15.54	-15.54	34.42		17.55	2.00	-42.45
D.	Other Purchases								
1	SHARAVATHI VALLEY PROJECT_SVP (10x103.5+2x27.5)	-	0.60	-	71.36	2.15	15.34	15.34	11.06
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE, MGHE (4x21.6+4x13.2)	-	0.72	-	10.32	0.85	0.88	0.88	0.14
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	1.79	-	9.04	3.69	3.33	3.33	1.72
4	KALI VALLEY PROJECT_KVP (2x50+5x30)	-	0.84	-	96.80	1.69	16.33	16.33	8.19
5	VARAHI VALLEY PROJECT_VVP (4x11+5x4.5)	-	1.76	-	17.36	2.37	4.12	4.12	1.06
6	ALMATTI DAM POWER HOUSE, ADPH (1x15+5x55)	-	2.31	-	-	-	0.97	0.97	0.97
7	BHADRA HYDRO ELECTRIC POWER HOUSE, BHPE (1x2+2x12+1x2+1x6)	-	4.90	-	1.88	9.06	1.70	1.70	0.78
8	KADRA POWER HOUSE, KPH (3x80)	-	2.29	-	3.94	9.41	3.70	3.70	2.80
9	KODASALLI DAM POWER HOUSE, KDPH (3x40)	-	1.61	-	7.10	2.78	1.98	1.98	0.83
10	GHATAPPAHIA DAM POWER HOUSE, GPH (2x16)	-	2.50	-	3.05	4.04	1.23	1.23	0.47



For M P D & ASSOCIATES
 Chartered Accountants
 F.R.No. 0126705
 M. No. 222909
 CA Manoj Prakash Desai
 Proprietor

(Handwritten Signature)

Deputy Controller of Accounts
GST/PT Cell, HESCOM



For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 0126705
[Signature]
CA Manoj Prakash Desai
Proprietor
M. No. 222909

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		February 2024				Difference in power purchase cost for the month (Rs.in Cr.)
		Capacity/Fixed Charges for the month (Rs.in Cr.)	Variable Charges (Rs./unit)	Quantum of energy purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (Rs.in Cr.)	Total Power Purchase cost paid for the month (Rs.in Cr.)	
		3	4	6	7	8	9	10
1	SHIVASAMUDRAM (44+mc) & SHIMSHA PURA (2x6.6)	-	1.34	-	4.10	0.20	0.20	0.13
11	HYDRO STATIONS	-	0.97	-	-	-	0.01	0.01
12	MUNIRABAD POWER HOUSE (5x9+1x10)	-	-	221.35	-	49.81	49.81	28.18
	TOTAL KPCL HYDRO	-	-	-	-	-	-	-
	OTHER HYDRO	-	-	-	-	-	-	-
1	PRIVADAISHINI JURALA HYDRO ELECTRIC STATION (6x3.9)	-	3.78	-0.01	-	-	-	0.00
2	TUNGABHADRA DAM POWER HOUSE_TBPH (4x9+4x9)	-	0.47	-0.01	-	-	-	-
	TOTAL OTHER HYDRO	-	-	-0.01	-	-	-	0.00
	RENEWABLE SOURCES OF ENERGY SOURCES	-	-	-	-	-	-	-
1	WIND/FPS	-	3.93	112.05	4.40	49.29	49.29	5.26
2	MIRSI HYDEL/FPS	-	3.37	2.43	5.91	1.43	1.43	0.62
3	CO-GEN	-	6.47	107.79	6.36	68.57	68.57	-1.17
4	CAPTIVE/ Wind/MOA	-	3.63	-	-	-	-	-
5	BIOMASS	-	5.36	-	-	-	-	-
6	SOLAR	-	-	-	-	-	-	-
7	Solar Existing/ SKTPV	-	3.90	105.64	4.93	52.11	52.11	10.91
8	Bundled power (NVVN)	-	10.53	1.26	10.56	1.33	1.33	0.00
9	Bundled power (NSM)	-	6.11	17.19	5.54	9.52	9.52	-0.98
9	KPCL final Solar	-	14.37	0.16	6.00	0.10	0.10	-0.13
	TOTAL NCE	-	-	346.51	-	182.35	182.35	14.50
1	NTPC Bundled Power Coal (NVVN)	-	5.92	7.47	4.03	3.01	4.23	-0.19
2	NTPC Bundled Power Coal (NSM)	-	-	-	-	0.20	0.20	-
3	UI	-	-	-	-	1.63	1.63	1.63
4	Purchase of Energy (in IEX / Bilateral, etc)	-	5.74	49.60	8.29	41.12	41.12	12.65
5	Section-11	-	5.74	1.29	5.17	45.17	46.46	-3.71
	TOTAL Others	-	-	2.52	144.47	91.13	93.65	10.58
E	Transmission Charges (Rs. In Cr.)	-	-	-	-	-	-	-
a	KPTCL Transmission Charges	88.85	-	-	-	-	88.85	0.00
b	PGCIL Transmission Charges	21.34	-	-	-	-	31.41	10.07
c	T-GNA	110.20	-	-	-	-	4.19	4.19
	Total Transmission Charges (Rs. In Cr.)	-	-	-	-	-	124.45	14.25
F	Other Costs (Rs. in Cr.)	-	-	-	-	-	-	-
1	SLDC	0.45	-	-	-	-	-	-0.45
2	POSCO CHARGES & FCKL Service Charges	0.07	-	-	-	-	-	-0.07
	Total Other Costs (Rs. In Cr.)	0.51	-	-	-	-	-	-0.51
G	Less: Energy Sales (in IEX / Bilateral, etc.) (*)	-	-	-	-	-	-	-
	Total	188.78	5.74	-0.03	3.70	-0.01	-0.01	0.01
	Total	188.78	181.80	1,353.43	595.13	776.93	33.39	-
	Total	188.78	181.80	1,353.43	595.13	776.93	33.39	-
	Additional Cost allowable as per Annexure	-	-	-	-	-	-	-
	Cost dis-allowable as per Annexure-1	-	-	-	-	-	-	-
	Grand Total	188.78	-	1,851.43	-	595.13	776.51	34.98
	Less: As already filed in Apr-2024 Billing Month	-	-	-	-	-	35.18	-0.20
	Z factor	-	-	-	-	-	-	-

Note: Actual Average Power Purchase Cost for the current month has been considered in Approved Power Purchase Cost / unit for Telangana STPS St-1, Farakka STPS and Section 11.

[Signature]
Asst. Accounts Officer
PTC, HBSCOM, Hubballi

[Signature]
Asst. Accounts Officer
PTC, HBSCOM, Hubballi

[Signature]
Asst. Controller of Accounts (S&T)
PTC, HBSCOM, Hubballi

ANNEXURE- I

Statement showing the details of bills withdrawn since the claim amount has already been reckoned and factored by the Hon'ble KERC in the approved power purchase cost for 2024-25.

Ref 1: Hon'ble KERC Lr No. KERC/DD(Tariff)/B/5/13/715, dtd: 20-10-2023.

Ref 2: HESCOM Tariff Order 2024, dtd: 28-02-2024, Para 4.2.8 (d) (iv), Page No: 85.

Sl. No.	Name of the Generator	Amount in Rs.	Case details	Order Date	Forum
1	M/s. Udupi Power Corporation Ltd	50,48,46,298.00	CA No. 838/2021, 842/2021, 927-928/2021, 1003-1004/2021 and 32/2021	08-02-2022	Hon'ble Supreme Court of India
	Total	50,48,46,298.00			

a) An amount of Rs.50,48,46,298/- towards LPS paid on infirm power purchase bill was included in the FPPCA for the billing month of Dec-2023 as per Hon'ble KERC Letter under reference (1).

b) Further the Hon'ble KERC has also allowed the cost of Rs.50,48,46,298/- towards LPS paid on power purchase bill amount in Tariff Order 2024, dtd: 28-02-2024, Para 4.2.8 (d) (iv). Hence the same is to be withdrawn from the FPPCA for the billing month May-2024.


Deputy Controller of Accounts
GST/PT Cell, HESCOM



Karnataka Power Corporation Limited
No. 82, Shakti Bhavan, RC Road, Bengaluru - 560001
Bill for Sale of Energy to ESCOMs During MAR-2024

GSTIN:29AAACK8032DIZQ
PAN:AAACK8032D
BII No:06042024
HSN Code: 27160000 - Electrical Energy.

EB-1

Allocation of share of Sharavathi Valley Project Allocation of share of Kali Valley Project All other Hydro stations of KPCL	Total Bill Amount		HESCOM		CESCOM		MESCOM		HESCOM		HESCOM	
	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1. Sharavathi Valley Project (SVP)	25,11,64,000	18,41,66,461	4,41,54,380	3,23,76,280	3,04,73,472	2,23,43,996	8,54,06,058	6,26,24,148	7,60,61,250	5,57,72,050	1,50,69,840	1,10,49,988
2. Linganamakki Power House	1,00,28,900	73,35,709	17,63,071	12,92,775	12,16,756	8,92,189	34,10,237	25,00,563	30,37,102	22,26,960	6,01,734	4,41,223
3. Kali Valley Project (KVP)	23,09,00,000	22,29,08,286	5,77,25,000	5,57,27,072	1,97,77,740	1,90,93,209	3,56,38,261	3,44,04,779	10,39,05,000	10,03,08,729	1,38,54,000	1,33,74,497
4. Varahi Valley Project (VVP)	5,14,71,400	9,94,21,090	1,28,67,850	2,48,55,273	44,08,783	85,15,913	79,44,353	1,53,45,148	2,31,62,130	4,47,39,491	30,88,284	59,65,265
5. Karna Power House	1,29,19,377	3,76,54,831	32,29,844	94,13,708	11,06,609	32,25,325	19,94,041	58,11,835	58,13,720	1,69,44,674	7,75,163	22,99,290
6. Kodasalli DFH	1,75,59,740	43,89,935	3,32,20,353	83,05,088	15,04,600	28,45,489	27,10,258	51,27,395	79,01,883	1,49,44,159	10,53,584	19,93,221
7. Geruoppa PH	2,30,93,000	5,64,15,681	57,73,250	1,41,03,920	19,78,031	48,32,285	35,64,289	87,07,478	1,03,91,850	2,53,87,056	13,85,580	33,84,941
8. Ghatorabha	6,000	5,02,431	1,500	1,25,608	514	43,036	926	77,548	2,700	2,26,094	360	30,146
9. Bhadra Power House	6,74,286	53,45,609	1,68,572	13,36,402	57,756	4,57,878	1,04,073	8,25,068	3,03,429	24,05,524	40,457	3,20,737
10. Almati DFH	3,19,17,900	3,19,17,900	11,24,750	79,79,475	3,85,362	27,33,928	6,94,398	49,24,368	20,24,550	90,91,636	2,69,940	19,15,074
11. Varahi Unit 3 & 4	44,98,000	2,02,03,636	11,24,750	50,50,909	3,85,362	17,30,542	6,94,398	49,24,368	20,24,550	90,91,636	2,69,940	12,17,218
12. Karpasagunda Stage - 1	2,93,337	13,82,908	2,93,337	13,82,908	20,89,391	16,98,117	37,64,953	30,59,901	1,09,76,895	89,21,284	14,63,586	11,89,505
13. Karpasagunda Stage - 2	2,45,93,100	1,98,25,076	60,98,275	49,26,269	2,02,191	5,33,172	3,64,335	9,60,742	10,62,237	28,01,089	1,41,632	3,73,479
14. MGHE, Jogfalls	23,60,526	62,24,642	5,90,132	15,56,161	70,551	24,172	43,557	1,26,992	1,26,992	1,26,992	16,932	16,932
15. Shivsamudram		2,82,204										
17. Shivsamudram		20,54,160	3,42,360	20,54,160					1,55,560	9,33,360	2,11,645	12,69,870
18. Solar PV Plant Yakesandri		1,55,560										
19. Solar PV Plant Hml		9,33,360										
20. Solar PV Plant Yajalsiddhi		12,69,870										
21. Malprabha Mini Hydro												
Total Hydro & RES (A)	63,00,72,231	73,10,82,207	13,85,22,256	17,05,86,559	6,51,99,685	6,89,69,251	14,55,96,182	14,75,32,860	24,47,98,306	29,91,97,153	3,79,55,805	4,47,96,386
Thermal Projects												
Allocation of share - RTPS Unit 1 to 7	100,000%		64,43,466%		8,5654%		5,00000%		6,00000%		16,00000%	
Allocation of share - RTPS Unit 8	100,000%		64,43,466%		8,5654%		5,00000%		6,00000%		16,00000%	
Allocation of share - BTPS Unit 1, 2, 3	100,000%		64,43,466%		8,5654%		5,00000%		6,00000%		16,00000%	
1. 1.RTPS Unit 1 & 2	9,23,32,000	55,85,26,814	5,94,93,735	35,98,84,518	79,08,605	4,78,40,056	46,16,600	2,79,26,341	55,39,920	3,35,11,609	1,47,73,130	8,93,64,290
2. 2.RTPS Unit 3	536,000	31,81,834	3,38,926	20,50,202	45,054	2,72,337	26,300	1,59,092	31,560	1,90,910	84,160	5,09,093
3. 3.RTPS Unit 4	11,04,21,000	66,79,49,241	7,11,49,330	43,03,90,422	94,58,000	5,72,12,524	55,21,050	3,33,97,462	66,25,260	4,00,76,954	1,76,67,360	10,68,71,879
4. 4.RTPS Unit 5 & 6	21,04,19,000	1,27,28,48,565	13,55,82,641	82,01,54,881	1,80,23,229	10,90,24,571	1,05,20,950	6,36,42,428	1,26,25,140	7,63,70,914	3,36,67,040	20,36,55,770
5. 5.RTPS Unit 7	12,61,26,000	76,29,50,580	8,12,68,784	49,16,04,154	1,08,03,196	6,53,49,769	63,06,300	3,81,47,529	75,67,560	4,57,77,055	2,01,80,180	12,20,72,093
6. 6.RTPS Unit 8	10,93,43,000	66,55,49,132	7,04,54,725	42,88,43,921	93,65,665	5,70,06,945	54,67,150	3,32,77,457	65,60,580	3,99,32,948	1,74,94,880	10,64,87,861
7. 1.BTFS Unit 1	33,22,11,530	1,41,01,79,553	14,96,24,564	90,86,43,554	1,98,89,846	12,07,87,519	1,16,10,576	7,05,08,978	1,39,32,691	8,46,10,773	3,71,53,843	22,56,28,728
8. 2.BTFS Unit 2	22,47,78,140	1,29,99,77,440	14,48,34,895	83,76,35,264	1,92,53,147	11,13,48,268	1,12,38,907	6,49,98,872	1,34,86,688	7,79,98,646	3,59,64,502	20,79,96,390
9. 3.BTFS Unit 3	32,85,38,590	2,01,24,76,524	21,16,92,758	1,29,67,31,198	2,81,40,675	17,23,76,664	1,64,26,948	10,00,23,826	1,97,12,337	12,07,48,591	5,25,66,232	32,19,96,244
Total Thermal (B)	1,43,46,95,610	8,65,36,39,683	92,44,40,378	5,57,59,38,114	12,28,87,417	74,12,18,853	71,17,34,781	43,26,81,985	8,60,81,736	51,92,18,380	22,95,51,297	1,38,45,82,348
Grand Total (A+B)	2,06,47,67,841	9,38,47,21,890	1,06,29,62,634	5,74,45,24,674	18,60,87,162	81,01,88,104	21,73,40,963	58,02,14,848	33,08,80,043	81,84,15,533	26,75,87,102	1,42,75,78,734

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General Manager (E&A)/KPCL

Deputy Controller of Accounts
GST/PT Cell, HESCOM

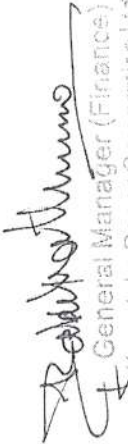
Karnataka Power Corporation Limited

ESCOM wise 4th monthly installment of O&M
expense bill for the month of April 2024

Bill No. 05042024 Dated: 01.04.2024

(In Rupees)

ESCOMs	Total Claim of O&M Expense as per KERC order	Equated Monthly Installments of O&M expense
BESCOM	10,39,84,41,911	86,65,36,826
MESCOM	2,09,12,50,268	17,42,70,856
CESCORP	2,68,58,65,799	22,38,22,150
HESCOM	4,71,26,51,347	39,27,20,946
GESCOM	3,67,27,01,676	30,60,58,473
Total	23,56,09,11,000	1,96,34,09,250


General Manager (Finance)
Karnataka Power Corporation Ltd.
82, Shakti Bhawan, New, 1st Mile Road
Bengaluru-560 001


Deputy Controller of Accounts
GST/PT Cell, HESCOM

BILL OF SUPPLY

Raichur Power Corporation Limited
 (A Joint Venture Company of KPCL & BHEL)
 KPCL New Office Building No 3 Palace Road Bangalore 560001
 PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582
 Telephone/Mobile:9880298286/8971129123



Bill to

ESCOMS as per Allocation details enclosed Address: As per list enclosed	Place of Supply			BOS No	Dated	Value of Supply (Rs)
	HSN CODE	QTY	Units			
Description of Service	KARNATAKA State Code : 29			RPCL 12	06.04.2024	
Generation and Supply of Power (March 2024)	27160000		KWH			
1. Capacity Charges for March 2024	(Details enclosed as Annexure I)					919912047
2. Variable Charges for March 2024	(Details enclosed as Annexure II)					2430882700
Total						3350794747
Split ESCOM Wise	BOS NO					
1. BESCOM- 29AACCB1412G1Z5	12A	64.43460%				(Rs)
2. MESCOM- 29AADCM7029H1ZA	12B	8.56540%				2159071192
3. CESCOM- 29AACCC6636P1ZI	12C	5.00000%				287008973
4. HESCOM- 29AABCH3176JEZZ	12D	6.00000%				167539737
5. GESCOM- 29AABCG8895R1ZD	12E	16.00000%				201047685
Total						536127160
Amount Chargeable (in words) (Three Hundred Thirty Five Crore Seven Lakh Ninety Four Thousand Seven Hundred Forty Seven only)						3350794747
Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 73920200001851 IFSC CODE: BARB00CORBAN (FIFTH Character to be read as zero)						
Terms and conditions: As per PPA and KERC orders						

Certified that the particulars given above are true and correct

For Raichur Power Corporation Limited

Handwritten Signature

General Manager (Finance)

Raichur Power Corporation Ltd.

3, KPCL New Office Building
Palace Road, Bangalore-560 001

Handwritten Signature
Deputy Controller of Accounts
GST/PT Cell, HESCOM



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
KavadiGuda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/04 2024

Send To: **HESCOM,**
Corporate Office,
Navanagar,
Hubli,
-580025.

Copy To:

Beneficiary : Hubli Electricity Supply Co Limited.

Invoice Date : 04.04.2024

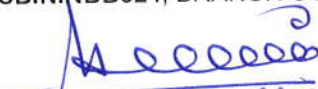
Phone No : 0836-2356413

Last Date of Payment : 04.05.2024

Fax No : 0836-2356413

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	FSTPS_1E	01.02.2024	29.02.2024	603361256	74,769.00	0.00	74,769.00
2	FSTPS_1E	01.02.2024	29.02.2024	603361395	0.00	14,103,229.00	14,103,229.00
3	FSTPS_1E	01.03.2024	31.03.2024	603374720	177,720,391.00	0.00	177,720,391.00
4	KUDGI_1E	01.11.2023	30.11.2023	603364765	1,576,951.00-	0.00	1,576,951.00-
5	KUDGI_1E	01.12.2023	31.12.2023	603364766	2,632,974.00-	0.00	2,632,974.00-
6	KUDGI_1E	01.02.2024	29.02.2024	603372217	99,538.00	0.00	99,538.00
7	KUDGI_1E	01.03.2024	31.03.2024	603374715	461,864,939.00	0.00	461,864,939.00
8	RSTPS_1D	01.03.2016	31.03.2016	603372207	542,214.00	0.00	542,214.00
9	RSTPS_1D	01.03.2017	31.03.2017	603372208	1,962,837.00	0.00	1,962,837.00
10	RSTPS_1D	01.03.2018	31.03.2018	603372209	961,915.00	0.00	961,915.00
11	RSTPS_1D	01.03.2019	31.03.2019	603372210	729,441.00	0.00	729,441.00
12	RSTPS_1E	01.02.2024	29.02.2024	603361253	0.00	511,003.00	511,003.00
13	RSTPS_1E	01.02.2024	29.02.2024	603372218	67,204.00	0.00	67,204.00
14	RSTPS_1E	01.03.2024	31.03.2024	603374716	276,450,460.00	0.00	276,450,460.00
15	RSTPS_3E	01.02.2024	29.02.2024	603361254	0.00	151,643.00	151,643.00
16	RSTPS_3E	01.02.2024	29.02.2024	603372219	16,725.00	0.00	16,725.00
17	RSTPS_3E	01.03.2024	31.03.2024	603374717	74,385,744.00	0.00	74,385,744.00
18	SMTPS_2E	01.08.2023	31.08.2023	603372211	3,084,529.00-	0.00	3,084,529.00-
19	SMTPS_2E	01.09.2023	30.09.2023	603372212	3,110,754.00-	0.00	3,110,754.00-
20	SMTPS_2E	01.10.2023	31.10.2023	603372213	1,370,643.00-	0.00	1,370,643.00-
21	SMTPS_2E	01.11.2023	30.11.2023	603372214	1,306,950.00-	0.00	1,306,950.00-
22	SMTPS_2E	01.12.2023	31.12.2023	603372215	117,773.00	0.00	117,773.00
23	SMTPS_2E	01.01.2024	31.01.2024	603372216	1,759,695.00	0.00	1,759,695.00
24	SMTPS_2E	01.02.2024	29.02.2024	603361252	0.00	5,506,257.00	5,506,257.00
25	SMTPS_2E	01.02.2024	29.02.2024	603372205	30,262.00	0.00	30,262.00
26	SMTPS_2E	01.02.2024	29.02.2024	603372206	1,118,627.00	0.00	1,118,627.00
27	SMTPS_2E	01.03.2024	31.03.2024	603374714	150,316,926.00	0.00	150,316,926.00
28	TLSTPS_1E	01.02.2024	29.02.2024	603372222	9,022.00	0.00	9,022.00
29	TLSTPS_1E	01.03.2024	31.03.2024	603374719	57,636,201.00	0.00	57,636,201.00
30	TSTPS_2E	01.08.2023	31.08.2023	603360668	2,908,106.00	0.00	2,908,106.00

Bank Details: Current Account No. **NTPCCC1051HESC**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TSTPS_2E	01.09.2023	30.09.2023	603360669	253,276.00-	0.00	253,276.00-
32	TSTPS_2E	01.10.2023	31.10.2023	603360670	446,472.00	0.00	446,472.00
33	TSTPS_2E	01.11.2023	30.11.2023	603360671	107,618.00-	0.00	107,618.00-
34	TSTPS_2E	01.12.2023	31.12.2023	603360672	2,064,307.00-	0.00	2,064,307.00-
35	TSTPS_2E	01.02.2024	29.02.2024	603361255	0.00	5,347,572.00	5,347,572.00
36	TSTPS_2E	01.02.2024	29.02.2024	603372220	54,078.00	0.00	54,078.00
37	TSTPS_2E	01.02.2024	29.02.2024	603372221	1,890,607.00	0.00	1,890,607.00
38	TSTPS_2E	01.03.2024	31.03.2024	603374718	120,286,896.00	0.00	120,286,896.00
			Total (Rs.)		1,315,942,840.00	25,619,704.00	1,341,562,544.00

Lpsc

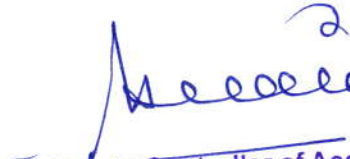
3,013,603.00


Net Amount Payable

1,344,576,147.00

Rupees (In Words) : One Hundred Thirty-Four Crore Forty-Five Lakh Seventy-Six Thousand One Hundred Forty-Seven Only

E. & O.E.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


For & on behalf of NTPC Limited

For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 012670S

CA Manoj Prakash Desai
Proprietor
M. No. 222909





NTPC Tamilnadu Energy Compan
Vallur thermal power projec -600103

एन टी सी लिमिटेड
(एन टी सी लिमिटेड)
NTPC Limited
एन टी सी लिमिटेड

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/04 2024

Send To: Navanagar,
HUBLI,
-580025.

Copy To:

Beneficiary : HESCOM The Financial Advisor,

Invoice Date : 04.04.2024

Phone No :

Last Date of Payment : 03.05.2024

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.03.2020	31.03.2020	600018601	5,686.00-	0.00	5,686.00-
2	NTECL_1E	01.03.2021	31.03.2021	600018602	306,451.00-	0.00	306,451.00-
3	NTECL_1E	01.03.2022	31.03.2022	600018603	966.00-	0.00	966.00-
4	NTECL_1E	01.01.2024	31.01.2024	600018651	2,045,674.00	0.00	2,045,674.00
5	NTECL_1E	01.02.2024	29.02.2024	600018652	1,051,004.00	0.00	1,051,004.00
6	NTECL_1E	01.03.2024	31.03.2024	600018653	42,684,275.00	0.00	42,684,275.00
			Total (Rs.)		45,467,850.00	0.00	45,467,850.00

LPSC

13,615.00

Net Amount Payable

45,481,465.00


Rupees (In Words) : Four Crore Fifty-Four Lakh Eighty-One Thousand Four Hundred Sixty-Five Only

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM


Deputy Controller of Accounts
GST/ PT Cell, HESCOM



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/03 2024

Send To: **HESCOM,**
Corporate Office,
Navanagar,
Hubli,
-580025.

Copy To:

Beneficiary : NSM2-Hubli Electricity Supply Co Limited.

Invoice Date : 30.03.2024

Phone No :

Last Date of Payment : 29.04.2024

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.02.2024	29.02.2024	603371474	2,295,951.00	0.00	2,295,951.00
2	AKSKA_1N	01.03.2024	31.03.2024	603371486	9,731,441.00	0.00	9,731,441.00
3	ARSKA_1N	01.02.2024	29.02.2024	603371475	2,295,111.00	0.00	2,295,111.00
4	ARSKA_1N	01.03.2024	31.03.2024	603371487	9,731,441.00	0.00	9,731,441.00
5	FF1KA_1N	01.02.2024	29.02.2024	603371476	1,503,325.00	0.00	1,503,325.00
6	FF1KA_1N	01.03.2024	31.03.2024	603371488	9,731,441.00	0.00	9,731,441.00
7	FF2KA_1N	01.02.2024	29.02.2024	603371477	1,503,325.00	0.00	1,503,325.00
8	FF2KA_1N	01.03.2024	31.03.2024	603371489	9,731,441.00	0.00	9,731,441.00
9	GSTPS_1E	01.02.2024	29.02.2024	603356292	0.00	0.00	0.00
10	KGNST_1E	01.02.2024	29.02.2024	603356305	0.00	0.00	0.00
11	KSTPS_1E	01.02.2024	29.02.2024	603356304	0.00	0.00	0.00
12	KSTPS_3E	01.02.2024	29.02.2024	603356294	0.00	0.00	0.00
13	LARA_1E	01.02.2024	29.02.2024	603356296	0.00	0.00	0.00
14	MSTPS_1E	01.02.2024	29.02.2024	603356301	0.00	0.00	0.00
15	MSTPS_2E	01.02.2024	29.02.2024	603356303	0.00	0.00	0.00
16	PP1KA_1N	01.02.2024	29.02.2024	603371473	2,419,659.00	0.00	2,419,659.00
17	PP1KA_1N	01.03.2024	31.03.2024	603371485	9,871,605.00	0.00	9,871,605.00
18	PP2KA_1N	01.02.2024	29.02.2024	603371478	2,385,302.00	0.00	2,385,302.00
19	PP2KA_1N	01.03.2024	31.03.2024	603371490	9,731,441.00	0.00	9,731,441.00
20	PP3KA_1N	01.02.2024	29.02.2024	603371479	2,385,302.00	0.00	2,385,302.00
21	PP3KA_1N	01.03.2024	31.03.2024	603371491	9,731,441.00	0.00	9,731,441.00
22	RW1KA_1N	01.02.2024	29.02.2024	603371482	2,560,178.00	0.00	2,560,178.00
23	RW1KA_1N	01.03.2024	31.03.2024	603371494	4,988,151.00	0.00	4,988,151.00
24	SLTPS_1E	01.02.2024	29.02.2024	603356300	0.00	0.00	0.00
25	SPTPS_1E	01.02.2024	29.02.2024	603356295	0.00	0.00	0.00
26	SPTPS_2E	01.02.2024	29.02.2024	603356306	0.00	0.00	0.00
27	TP1KA_1N	01.02.2024	29.02.2024	603371472	2,141,654.00	0.00	2,141,654.00
28	TP1KA_1N	01.03.2024	31.03.2024	603371484	9,831,558.00	0.00	9,831,558.00
29	TP2KA_1N	01.02.2024	29.02.2024	603371480	2,024,627.00	0.00	2,024,627.00
30	TP2KA_1N	01.03.2024	31.03.2024	603371492	9,540,797.00	0.00	9,540,797.00


Bank Details: Current Account No. **36645991263**, State Bank of India, 5th Floor, Redfort Capital, Parsvsnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.



Deputy Controller of Accounts
GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TP3KA_1N	01.02.2024	29.02.2024	603371481	2,024,627.00	0.00	2,024,627.00
32	TP3KA_1N	01.03.2024	31.03.2024	603371493	9,578,142.00	0.00	9,578,142.00
33	VSTPS_1E	01.02.2024	29.02.2024	603356297	0.00	0.00	0.00
34	VSTPS_2E	01.02.2024	29.02.2024	603356298	0.00	0.00	0.00
35	VSTPS_3E	01.02.2024	29.02.2024	603356299	0.00	0.00	0.00
36	VSTPS_4E	01.02.2024	29.02.2024	603356302	0.00	0.00	0.00
37	VSTPS_5E	01.02.2024	29.02.2024	603356293	0.00	0.00	0.00
38	YI1KA_1N	01.02.2024	29.02.2024	603371483	2,241,602.00	0.00	2,241,602.00
39	YI1KA_1N	01.03.2024	31.03.2024	603371495	9,711,417.00	0.00	9,711,417.00
			Total (Rs.)		137,690,979.00	0.00	137,690,979.00

Rupees (In Words) : Thirteen Crore Seventy-Six Lakh Ninety Thousand Nine Hundred Seventy-Nine Only

E. & O.E.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


For & on behalf of NTPC Limited

For M P D & ASSOCIATES

Chartered Accountants

F.R.No. 012670S

CA Manoj Prakash Desai

Proprietor

M. No. 222909



एनएससी इंडिया लिमिटेड
(भारत सरकार का "नवरत्न" उद्यम)
नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआइएन: 193090TN1956GO0003507;
पी.एच.एन: AAACN1121C; जी.एसटीएन: 33AAACN1121C1ZG

एनएससी इंडिया लिमिटेड
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वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT
दूरभाष/Phone: 044-28564615, फैक्स/Fax 044-28364619; वेबसाइट/Website: www.nlcindia.com, ई-मेल/E-mail: commarcta@nlcindia.in

एनएससी इंडिया लिमिटेड
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वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT
दूरभाष/Phone: 044-28564615, फैक्स/Fax 044-28364619; वेबसाइट/Website: www.nlcindia.com, ई-मेल/E-mail: commarcta@nlcindia.in

BILL OF SUPPLY - MAR - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000745
Invoice Date : 04.04.2024

ACK Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage I

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.03.2024 to 31.03.2024

BILL OF SUPPLY - MAR - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100736
Invoice Date : 04.04.2024

ACK Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage II

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.03.2024 to 31.03.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.21\$	14653613	47,111,367.00
Capacity Charges	Rupees			12,353,047.00
SRLDC Fees	Rupees			19,584.00
Diff. in EC - FEB 2024	Rupees			49,195.00
Total Invoice Amount (Rounded Off):				59,533,193.00

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.21\$	18317877	58,891,975.00
Capacity Charges	Rupees			15,876,047.00
SRLDC Fees	Rupees			26,346.00
Diff. in EC - FEB 2024	Rupees			70,905.00
Total Invoice Amount (Rounded Off):				74,865,273.00

Accounting Document Number: 2357005310
Amt. in words: Five Crore Ninety Five Lakh Thirty Three Thousand One Hundred Ninety Three Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.
The above figures in kWh are as indicated in the website of SRPC as per provisional REA.
Rebate applicable as per NLCIL Graded Rebate Scheme.

Accounting Document Number: 2357005323
Amt. in words: Seven Crore Forty Eight Lakh Sixty Five Thousand Two Hundred Seventy Three Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.
The above figures in kWh are as indicated in the website of SRPC as per provisional REA.
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature
Name of Signatory SURESH BABU M K
Designation/Status DGM/COMMERCIAL

Signature
Name of Signatory SURESH BABU M K
Designation/Status DGM/COMMERCIAL

(Handwritten Signature)

Deputy Controller of Accounts
GST/PT Cell, HESCOM

एनएलसी इंडिया लिमिटेड
(भारत सरकार का "नवरत्न" उद्यम)
नं.135, परियार ई.वी.आर. हाई वेड, किल्पाक,
चेन्नई - 600 010
सीआरईएन: L93090TNI1956G0I003507;
पी.एफ. : AAACN1121C ; जी.एच.टी.एन : 33AAACN1121C1ZG

NLC India Limited
(“NAVINDIA” – Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpaik,
Chennai – 600 010
CIN: L93090TNI1956G0I003507;
PAN: AAACN1121C ; GSTIN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT
दूरभाष/Phone : 044-28366615, फैक्स/फैक्स 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/ई-मेल : commercial@nlcindia.in

BILL OF SUPPLY - MAR - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200616
Invoice Date : 04.04.2024
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-IExp

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.03.2024 to 31.03.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.843	16701312	47,481,829.00
Capacity Charges	Rupees			14,007,029.00
Incentive Claim	Rupees			1,191,092.00
SRLDC Fees	Rupees			16,221.00
Diff. in EC - FEB 2024	Rupees			-113,304.00
Trading Gain/Shareing	Rupees			-1,524.00
Total Invoice Amount (Rounded Off):				62,581,343.00

Accounting Document Number: 2357005270

Amt. in words: Six Crore Twenty Five Lakh Eighty One Thousand Three Hundred Forty Three Rupees Only

E & O E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESH BABU M.K

Designation/Status DGM/COMMERCIAL

एनएलसी इंडिया लिमिटेड
(भारत सरकार का "नवरत्न" उद्यम)
नं.135, परियार ई.वी.आर. हाई वेड, किल्पाक,
चेन्नई - 600 010
सीआरईएन: L93090TNI1956G0I003507;
पी.एफ. : AAACN1121C ; जी.एच.टी.एन : 33AAACN1121C1ZG

NLC India Limited
(“NAVINDIA” – Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpaik,
Chennai – 600 010
CIN: L93090TNI1956G0I003507;
PAN: AAACN1121C ; GSTIN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT
दूरभाष/Phone : 044-28366615, फैक्स/फैक्स 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/ई-मेल : commercial@nlcindia.in

BILL OF SUPPLY - MAR - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901300553
Invoice Date : 04.04.2024
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-IExp

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.03.2024 to 31.03.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.041	9446692	28,727,390.00
Capacity Charges	Rupees			19,787,888.00
SRLDC Fees	Rupees			19,298.00
Diff. in EC - FEB 2024	Rupees			5,878.00
Total Invoice Amount (Rounded Off):				48,540,454.00

Accounting Document Number: 2357005297

Amt. in words: Four Crore Eighty Five Lakh Forty Thousand Four Hundred Fifty Four Rupees Only

E & O E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESH BABU M.K

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड
(भारत सरकार का "नावलरन्" उद्यम)
नं.135, पेरियार ई.वी.आर. हाई वेज, क्लोताक,
चेन्नई - 600010
सीआरएन: L93090TN1956G01003507;
पी.एच.ए. : AAACN1121C, जे.एच.टी.नं: 33AAACN1121C1ZG

NLC India Limited
(NAVIGATING - Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kkolatak,
Chennai - 600 010
CIN: L93090TN1956G01003507;
IAT: AAACN1121C; GSTIN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT
दूरभाष/Phone: 044-28364615, फैक्स/Fax 044-28364619; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - MAR - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901400555
Invoice Date : 04.04.2024
Ack Date :
Customer Code : 20000007
Invoice Unit : NNTPS

To
HUBLELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)
Period: 01.03.2024 to 31.03.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.600	10762534	27,982,589.00
Capacity Charges	Rupees			15,997,184.00
Incentive Claim	Rupees			896,816.00
SRLDC Fees	Rupees			9,902.00
Diff. in EC - FEB 2024	Rupees			-108,557.00
Trading GainSharing	Rupees			-4,600.00
Total Invoice Amount (Rounded Off):				44,773,334.00

Accounting Document Number: 2357005283
Amt. in words: Four Crore Forty Seven Lakh Seventy Three Thousand Three Hundred Thirty Four Rupees Only
E & O.E
The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.
The above figures in kWh, as indicated in the website of SRPC as per provisional REA.
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature
Name of Signatory SURESH BABU M.K
Designation/Status DGM/COMMERCIAL

एनएलसी इंडिया लिमिटेड
(भारत सरकार का "नावलरन्" उद्यम)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)
150
OFFICE OF THE CHIEF EXECUTIVE OFFICER
2-500 आन्ध्र प्रदेश स्टेट एन डी जे डी थर्मल पावर प्रोजेक्ट
एनटीपीए
प्लॉट नं. 0461-2352480, वेबसाइट: 0461-2352484, शुभसिटी टूरिज्म: 628094
फैक्स/ई-मेल: 0461-2352480, वेबसाइट: 0461-2352484, शुभसिटी टूरिज्म: 628094
ई-मेल: 0461-2352480, वेबसाइट: 0461-2352484, शुभसिटी टूरिज्म: 628094

BILL OF SUPPLY - MAR - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0090073138
Invoice Date : 04.04.2024
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-NITPL

To
HUBLELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)
Period: 01.03.2024 to 31.03.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.715	22784806	84,645,555.00
Capacity Charges	Rupees			35,771,458.00
SRLDC Fees	Rupees			28,514.00
Diff. in EC - FEB 2024	Rupees			-220,370.00
Difference in REA	Rupees			0.70
Total Invoice Amount (Rounded Off):				120,225,157.70

Accounting Document Number: 2357000690
Amt. in words: Twelve Crore Two Lakh Twenty Five Thousand One Hundred Fifty Seven Rupees Seventy Paise Only
E & O.E
The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017
The above figures in kWh, as indicated in the website of SRPC as per provisional REA.
Rebate applicable as per NITPL Graded Rebate Scheme.

Signature
Name of Signatory SURESH BABU M.K
Designation/Status DGM/COMMERCIAL

**Deputy Controller of Accounts
GST/PT Cell, HESCOM**

DAMOJAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com
PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF MARCH, 2024 (LOW DEMAND SEASON)

Bill No.	KTPS_U-1,2/HESCOM/TOA/032024
Beneficiary	Hubli Electricity Supply Company Ltd.
SLDC Document No.	01.04.2024
PPA Reference No.	Dated 04.03.2014
COD	U # 1: 18.07.2013, U # 2: 14.06.2014
CERC Order Ref :	CERC Order dt. 20.07.23 for KTPS#1&2 for period 2019-24.
Bill Date	01/04/2024 Station NDM
NAPLF	85
NAPAF	85

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normalive Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annulised Capacity Charge (Fixed Cost/AFC) (in Rs.)	11340380000	11340380000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	792720.44	3966199.45
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	115100	579430
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	907820.44	4565629.45
8.	No. of days up to the previous month	244	244
9.	No. of days up to the current month	275	275
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	825.29	830.11
11.	Plant Availability Factor achieved up to the end of the current month (in %)	87.564	88.076
12.	Capacity Charge claimed up to the previous months (in Rs.)	1512050667	6048202667
13.	Capacity Charge claimed in the current month (in Rs.)	189063333	756025333
14.	% entitlement of Beneficiary [20.6011% of 25%]	5.150275	5.150275
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	9734346	38937384

B. ENERGY CHARGE	
Provisional Rate of Energy Charge for the Month of MARCH, 2024	
GHR (Kcal/Kwh)	2374.1
CVSF (Kcal/Litre)	10004.38
LPFF (Rs/Mt)	4449.46
Auxiliary Energy Consumption (in %)	5.75
ECR = ((GHR * (SFC*CVSF) + LPFF/CVPF) * (SFC*LPFF)) * 100 / (100-AUX)	
Scheduled Energy (Kwh)	34731837
ECR* (Rs./Kwh)	2.596
Energy Charge (in Rs.)	
104056584	

Total Amount (in Rs.)	152728314
IN WORDS : Fifteen Crore Twenty Seven Lakh Twenty Eight Thousand Three Hundred Fourteen only.	
Rate of Energy Charge @ Rs. 2.596/Kwh is used for the calculation of bill for the Month of MARCH, 2024. The revised bill will be raised as and when the Final Rate of energy charge for MARCH, 2024 will be available.	

(Signature)

Deputy Controller of Accounts
GST/PT Cell, HESCOM

DAMOJAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com
PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF MARCH, 2024 (HIGH DEMAND SEASON)

Bill No.	MTPS_U-7,8/HESCOM/TOA/032024
Beneficiary	Hubli Electricity Supply Company Ltd.
SLDC Document No.	01.04.2024
PPA Reference No.	Dated 04.03.2014
COD	U # 7: 02.08.2011, U # 8: 16.08.2012
CERC Order Ref :	CERC Order dt. 27.04.23 for MTPS#7&8 for period 2019-24.
Bill Date	01/04/2024 Station NDM
NAPLF	85
NAPAF	85

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normalive Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annulised Capacity Charge (Fixed Cost/AFC) (in Rs.)	1027960000	1027960000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	220414.9	1100486.75
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	109302.81	546241.25
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	329717.71	1646728
8.	No. of days up to the previous month	59	59
9.	No. of days up to the current month	90	90
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	916.88	914.85
11.	Plant Availability Factor achieved up to the end of the current month (in %)	97.066	97.066
12.	Capacity Charge claimed up to the previous months (in Rs.)	342596667	1370394667
13.	Capacity Charge claimed in the current month (in Rs.)	171299333	685197333
14.	% entitlement of Beneficiary [20.6011% of 20%]	4.12022	4.12022
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	7057909	28231638

B. ENERGY CHARGE	
Provisional Rate of Energy Charge for the Month of MARCH, 2024	
GHR (Kcal/Kwh)	2374.1
CVSF (Kcal/Litre)	10004.38
LPFF (Rs/Mt)	4751.05
Auxiliary Energy Consumption (in %)	5.75
ECR = ((GHR * (SFC*CVSF) + LPFF/CVPF) * (SFC*LPFF)) * 100 / (100-AUX)	
Scheduled Energy (Kwh)	25682245
ECR* (Rs./Kwh)	3.462
Energy Charge (in Rs.)	
88911932	

Total Amount (in Rs.)	124201479
IN WORDS : Twelve Crore Forty Two Lakh One Thousand Four Hundred Seventy Nine only.	
Rate of Energy Charge @ Rs. 3.462/Kwh is used for the calculation of bill for the Month of MARCH, 2024. The revised bill will be raised as and when the Final Rate of energy charge for MARCH, 2024 will be available.	

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NTPC Vidyut Vyapar Nigam Ltd
(A Wholly Owned Subsidiary of NTPC Ltd)

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : HESCOM
Bill No. : BP/HESCOM/MAR-2024

Bill Date : 31.03.2024
Due Date : 30.04.2024

SNo.	Particulars	Provisional Bill (MAR-2024)		REA Adjustments (FEB-2024)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	1771360	18878888	19243	265541	0	0	1790603	19144430
2	NVVN - Coal Power	8166531	41613638	778163	4179554	203	1339390	8944897	47132582
3	Total bundled Power	9937891	60492527	797406	4445095	203	1339390	10735500	66277012
4	Margin @ ₹ 0.07 / kWh	9937891	695653	797406	55819	203	15	10735500	751487
5	Final Billed Quantum	9937891	61188180	797406	4500914	203	1339405	10735500	67028499

Amount in Words : Six Crore Seventy Lakh Twenty-Eight Thousand Four Hundred Ninety-Nine Only

Rebatable Amount (₹) : 67023367

Non-Rebatable Amount (₹) : 5132

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS. Current Account No. **62203846541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021



NUCLEAR POWER CORPORATION OF INDIA LTD.
(A Government of India Enterprise)

KAIGA SITE

Corporate Identity No. 581400

Address: Adimn. Bldg. Plant Site, PO: Kaiga-58400

Website: www.npcil.co.in

No. EBILL-MAR-2024-EB09

06-Apr-2024

DEPUTY CONTROLLER OF ACCOUNTS (GST)

HESCOM, CORPORATE OFFICE,
P.B.ROAD, NAVANAGAR,
HUBBALLI - 580 025

Sir/Madam,

BILL OF SUPPLY
ENERGY BILL FOR THE MONTH OF MARCH 2024
GSTIN NO: ZSAAAGN3154F1ZM
HSN CODE: 2716

SL. NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of MARCH 2024	14,44,47,739
2	Unit Adjust.Bill for the Month of FEBRUARY 2024	26,517
	Sub Total(A)	14,44,54,256
3	SRLDC Charges for the month of MARCH 2024	37,924
	Sub Total(B)	37,924
	GRAND TOTAL (A)+(B)	14,48,35,116

Rupees Fourteen Crore Forty Four Lakh Fifty Five Thousand One Hundred Forty Six Only

Kindly make payment as per the bank details given below:

Virtual Account Number	Bank Details/IFSC Code	Vendor name/Account
NPCLONGSHESC	State bank of India,CAP centre, Mumbai SRR00R1266	NPCL/Current
		Account/5006032166

NOTE:- 1) REBATE IS NOT APPLICABLE ON SL. No. 3

2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in, arundha@npcil.co.in & rmkonath@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCL

(Signature)

(ARUN DAS)

अर्थ मन्त्रालय, भारत सरकार
श्री अरुण दास, वरिष्ठ वित्त प्रशासक
वित्त एवं लेखा विभाग
FINANCE & ACCOUNTS SECTION
कागा जनरेटिंग स्टेशन
कागा जनरेटिंग स्टेशन

Registered Office: 16th Floor, Centre-1, WTC, Cuffe Parade, Colaba, MUMBAI - 400005

CIN: U0404MH1907G0109456, www.npcil.nic.in

(Signature)
Deputy Controller of Accounts
GST/PT Cell, HESCOM

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Apr'24

DIC No : 2100045
Name of DIC: Hubli Electricity Supply Company, HESCOM
Address of Dic: Corporate Office, Navanagar, PB Road,
GSTIN of DIC:
Bill of Supply No.: M111360601240018
Bill of Supply Date: 01.04.2024
GST_SAC: 996911


S No.	Description	Amount (Rs.)
1	NC-RE	19,417,669.00
2	NC-HVDC	19,742,615.00
3	RC-AC	37,974,312.00
4	TC	17,669,104.00
5	AC-UBC	125,242,789.00
6	AC-BC	120,727,993.00
7	Sub Total A	340,774,482.00
8	Deviation Bill	7,641,792.00-
9	Credit for T-GNA	23,425,082.00-
10	Rebate Adjustment	1,041,439.00-
11	Credit Encashed BG	3,754,527.00-
12	Credit GNA charges	1,520,622.00-
13	Sub Total B	35,300,584.00-
	Grand Total	305,473,898.00

Handwritten signature/initials

Handwritten signature

Deputy Controller of Accounts
GST/PT Cell, HESCOM

स्वयंसेवा एवं स्वयंसेवा से ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
Nuclear Power Corporation of India Limited
(एन पी सी एन आई) Government of India Enterprise)
एन पी सी एन आई मद्रास अटॉमिक पावर स्टेशन
KALPAKKAM - 603 102, Chengalpattu Dist. (T.N.)
फोन नंबर - 044-27480135 वेबसाइट पर Website Address: www.npcil.co.in
ई-मेल ईमेल: s.siddhanti@npcil.co.in
एन पी सी एन आई मद्रास अटॉमिक पावर स्टेशन
Finance & Accounts Section

Ref: MATSCOTHESE/ 346160
5-Apr-24
To: FINANCIAL ADVISOR,
Hubli/Hubballi Electric Supply Company (HESCOM)
2nd floor, Eureka Junction,
T.H. Road, Deshpande Nagar,
Hubli / Hubballi - 590 029.

Sub: Energy Bils for Mar 2024 - r/g

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding S/P			0
2	Outstanding DPC			0
3	Add Prev. Energy Bill for Mar 2024	12480434	03/25/24	60,25,227
4	ADD Prev. Energy Bill for Mar 2024	323481042	26 Mar 24	-16,087
5	SOONDCX Charges bill	155522-00002053-1493	01-Apr-24	4,445
6	Debit note for Nuclear Liability Fund 2021	165NLA4700202-2-19	01-Apr-24	1,17,866
7	Unsettled Payment Charges bill			61,41,754
	Net Amount Payable			61,41,754

Note: 1. As per sec 104 of Income Tax Act 1961, 75% @ 0.1% on Sale Consideration to NPCI MATS has to be deducted.
FAC Calculation from 01/03/2024 onwards one by processing form of TDS (Notified)

Revised TAC = 78,21,9653 X 1% (0.1%) applicable for the period - 16/53
78,21,9653 X 1% (0.1%) = 6,90,653

Effective Energy Billing Rate w.e.f 01/04/2024 - Rs.2.5535 per kWh. (Excl. Net. Lab Fund 2015 and volume of Provisional water charges & Revision in Insurance for Compliance of CLMD Act)

As per clause no.3.1.8 of IPSEA 1994, if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is confirmed as accepted by SEP.

Payment may please be made to Nuclear Power Corporation India Limited, Virtual Account No. NPCIL9MARSHESC maintained at SBL CMP Centre Branch, Hyderabad (MTCR code 40002166), PS Code: SHN004266, Telengana-500019 under intimation to mail id: usgtraj@npcil.co.in, svsudaram@npcil.co.in, svsudaram@npcil.co.in

Thanking you,

Yours faithfully,
(N. Srinivas)
Senior Manager (F&A)

* Note: Retain Copy will be maintainable as per PPA.

BILL OF SUPPLY

Bill Date: **6-Apr-2024**

NAME OF THE SUPPLIER	
Slater Name	NUCLEAR POWER CORPORATION OF INDIA PILKANDAN NUCLEAR POWER PROJECT
GSTIN	33AAACN3154F2ZW
PAN	AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA PILKANDAN NUCLEAR POWER PROJECT, P.O. PILKANDAN, DISTRICT TIRUPUR, Tamil Nadu, India. (Pincode - 637 706)
Contact No	0427 - 282131, 24979240
Email	power@npsc.co.in, npsc@npsc.co.in, npsc@npsc.co.in
UTN Number	140084E19F550H19435

BILLING DETAILS	
Purchase Name	NUCLEAR ELECTRICITY SUPPLY COMPANY (BUYER/USER)
GSTIN	29AAACB1316JEZZ
PAN	AAACB1316J
Billing Address	IND CENTRAL MANAGEMENT Bhilai Electricity Supply Company Ltd, (HESCOM) Corporate Office, E. Road, NAVA Sagar, Bhub. 580025
Ref. No.	

Due Date: **30-Apr-2024**

Subject: Details of Energy Bill for the month of March 2024

Enclosed please find herewith following Energy Bill:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty. (in KW/hrs)	Rate (₹)	Value of Supply (₹)	
1	27160000- ELECTRICAL ENERGY	852AB10319	06.04.2024	DEBIT NOTE for billing of Last Adjustment for February 2024 Export (Final PER as per SRPC letter no. SRPROSE-14(REA)2023 dt. 26.03.2024) - UNIT # 2	21091	4,248717	89609	
2	27160000- ELECTRICAL ENERGY	852AB10219	06.04.2024	Sale of Power for Billing of March 2024 Export (Provisional as per SRPC letter no. SRPROSE-14(REA)2024 dt. 03.04.2024) - UNIT #2	31653842	4,251198	134575252	
3	OTHERS CHARGES	DEBIT NOTE-287	06.04.2024	Reimbursement of SLLDC Charges for the Month of March 2024 UNIT #2			29136	
4	OTHERS CHARGES	DEBIT NOTE-286	06.04.2024	TNPCB License fee Ptd. 01.04.2024-31.03.2025 -DJF			311307	
5	OTHERS CHARGES	DEBIT NOTE-208	06.04.2024	TNPCB License fee Ptd. 01.04.2024-31.03.2025 -DJF			282278	
6	OTHERS CHARGES	DEBIT NOTE-317	06.04.2024	TNMB License Fee Ptd. 22.07.2023 TO 21.07.2024 -DJF			12783	
7	OTHERS CHARGES	DEBIT NOTE-325	06.04.2024	TNMB License fee Ptd. 22.07.2023 TO 21.07.2024 -DJF			11140	
TOTAL INVOICE VALUE (in figures)							13,53,11,005	
TOTAL INVOICE VALUE (in words)							Rapces Thirteen Crore Fifty Three Lakh Eleven Thousand Five Only	

Notes:

- Pending Notification from DAE, the bills are raised on Provisional Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.
- Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.I., CMB CENTRE, Mumbai
2	Account Number	NPCL9KNPHE5C
3	IFSC Code	SBIN0004266
4	MICR Code	400002166

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By
NECL, KKNPP
Balu. A
AG-2(F&A)

Authorized Signatory
B. KARTHIK PRASAD
Senior Officer (Finance)
NPCL, KKNPP

Deputy Controller of Accounts
GST/PT Cell, HESCOM



ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸಾರಣ ನಿಗಮ ನಿಯಮಿತ

ರಾಜ್ಯ ವಿದ್ಯುತ್ ರವಾನೆ ಕೇಂದ್ರ/ಪ್ರಸಾರಣ ಬಿಲ್ಡಿಂಗ್ ಕೇಂದ್ರ, ಎ.ಆರ್.ವೃತ್ತ, ಬೆಂಗಳೂರು -560009.

ಪ್ರಸಾರಣ ದರದ ಬಿಲ್ಯು			ದಿನಾಂಕ	01.04.2024
	ಬಿಲ್ಡಿನ ತಿಂಗಳು	ಅಳವಡಿಸಿರುವ ವಿದ್ಯುತ್ ಉತ್ಪಾದನಾ ಸಾಮರ್ಥ್ಯ ಹಂಚಿಕೆ	ಅವಧಿಗೆ ಮುನ್ನ ಪಾವತಿ ಮಾಡಿ	15.04.2024
ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಹೆಸ್ಟಾಂ, ಪಿ.ಬಿ. ರಸ್ತೆ, ನವನಗರ, ಹುಬ್ಬಳ್ಳಿ-25	ಮಾರ್ಚ್- 24	5450		
		ಮೆಗಾ ವ್ಯಾಟ್		
			ಬಿಲ್ ನಂ	58
			ವಿವರ	ರೂ. ಗಳಲ್ಲಿ
			ಮೆಗಾ ವ್ಯಾಟ್ ಪ್ರಸಾರಣ ದರ (ಒಂದು ಮೆಗಾ ವ್ಯಾಟ್ ದರ)	5450 163031

ಭಾಗ - ಅ ಪ್ರಸಾರಣ ದರ				
ಕ್ರ.ಸಂ	ವಿವರ	ಮೆಗಾ ವ್ಯಾಟ್	ದರ ರೂ. ಗಳಲ್ಲಿ	ಮೊತ್ತ
1	ಪ್ರಸಾರಣ ದರ			83 22 00 590.00
2	ಹಿಂದಿನ ಅವಧಿಯ ಹೊಂದಾಣಿಕೆಯ ಪ್ರಸಾರಣ ದರ			0 00 00 000.00
3	ಪ್ರಸಾರಣ ದರದ ಬಾಕಿ ಮೊತ್ತ			6416889992.00
4	ಪ್ರಸಾರಣ ದರದ ಮೇಲಿನ ಬಾಕಿ ಒಡ್ಡಿಯ ಮೊತ್ತ			123415709.00
5	ಪ್ರಸಾರಣ ದರದ ಮೊತ್ತ (3-4)			6293474283.00
6	ಕ್ರಮಸಂಖ್ಯೆ 3 ರ ಪ್ರಸಾರಣ ದರದ ಬಾಕಿ ದಿನಾಂಕ 01.02.2024 ರಲ್ಲಿರುವಂತೆ			12 58 69 486.00
7	ಪ್ರಸಾರಣ ದರದ ಒಟ್ಟು ಮೊತ್ತ (1+2+3+6)			737 49 80 068.00
8	ತಕ್ಷಣಲ್ಪ ಬಾವಿಯ ಬೇಡಿಕೆ			5 63 18 360.00
9	ತಕ್ಷಣಲ್ಪ ಬಾವಿಯ ಬಾಕಿ ಮೊತ್ತ			78 89 34 408.00
10	ಹೊಂದಾಣಿಕೆಯ ಮೊತ್ತ (-)			
11	ತಕ್ಷಣಲ್ಪ ಬಾವಿಯ ಒಟ್ಟು ಮೊತ್ತ (5+6)			84 52 52 768.00
12	ಮಾರ್ಚ್-2024 ರ ಪ್ರಸಾರಣ ದರ ಮತ್ತು ತಕ್ಷಣಲ್ಪ ಬಾವಿಯ ಮೊತ್ತ			88 85 18 950.00
13	ಪ್ರಸಾರಣ ದರ ಮತ್ತು ತಕ್ಷಣಲ್ಪ ಬಾವಿಯ ಬಾಕಿ ಇರುವ ಮೊತ್ತ (3+7-5)			733 16 93 886.00
14	ಮಾರ್ಚ್-2024 ರ ಒಟ್ಟು ಬೇಡಿಕೆ (8+9)			822 02 12 836.00
15	ಮಾರ್ಚ್-2024 ರಲ್ಲಿ ಪಾವತಿಸಿರುವ ಮೊತ್ತ ಮತ್ತು ಇತರೆ ಹೊಂದಾಣಿಕೆ			
16	ದಾಖಲೆ : ಅ) ರ. (ಸಂ.) ಆದರ 01.04.2024 ರ 46 ಮೇಲ್ ಮಾರ್ಕಿಯಂಟ್		50000000.00	
17	Rs. 13283588 /- Auxiliary Consumption Cost & Rs.1193723 /- towards Tax from 01.10.2023 to 31.12.2023 is herewith adjusted. (-)		14457311.00	/
18	Open Access UI Pool Account Adjustment (-)		7609400.00	/
19	Gok Adjustment		270000000.00	/
20	ಒಟ್ಟು (ನಗದು + ಹೊಂದಾಣಿಕೆ)			322 20 66 711.00
	ಮಾರ್ಚ್-2024 ಪ್ರಸಾರಣ ದರದ ಒಟ್ಟು ಮೊತ್ತ (7-20)			415 28 93 357.00
	ಪಾವತಿ ಮಾಡಬೇಕಾಗಿರುವ ನಿವ್ವಳ ಪ್ರಸಾರಣ ದರ		Rs.	499 81 46 125.00

(ಸಾಲ್ಯು ನೂರ ತೊಂಬತ್ತೊಂಬತ್ತು ಕೋಟಿ ಎಂಬತ್ತೊಂದು ಲಕ್ಷದ ನಲವತ್ತಾರು ಸಾವಿರದ ಒಂದು ನೂರ ಇಪ್ಪತ್ತೈದು ರೂಪಾಯಿಗಳು ಮಾತ್ರ)

(ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿ.ಯ ಶರವಾಗಿ.)

[Signature] 2/4/24

ಆರ್ಥಿಕ ಸಲಹೆಗಾರರು, ಎಸ್.ಎಲ್.ಡಿ.ಸಿ

- ಸೂಚನೆ :
- ಇದು ಮಾರ್ಚ್ ತಿಂಗಳ ಬಿಲ್ಯು.
 - ಪ್ರಸ್ತುತ ಬಿಲ್ಯು - 12.05.2023 ರಲ್ಲಿ ಕೆಆರ್‌ಸಿ ಹೊರಡಿಸಿರುವ ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿ ಪ್ರಸಾರಣ ದರ - 2023 ರ ಅದೇಶದ ಪ್ರಕಾರ ಸಿದ್ಧಗೊಳಿಸಲಾಗಿದೆ. (ದಿನಾಂಕ 01.04.2023 ರಿಂದ ಅನ್ವಯವಾಗುವಂತೆ)
 - Please do not deduct any amount out of Transmission charges demand.

[Signature]

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Particulars	Amount Rs. in Crs
Note:.. As per Hon'ble KERC Order in OP 56, 57, 58, 59, 60/2020 dtd: 28-12-2023 of M/s. KPCL towards revision of O&M Expenses to the extent of Rs.39.27 Crs has been admitted (1 installment: Rs.39.27 Crs each installment inclusive of Rs.17.80 Crs towards Thermal and Rs.21.47 Crs towards Hydel)	39.27
1. There is decrease in cost of Farakka STPS of Rs.7.38 Crs due to decrease in Variable Charges per unit (Rs.3.53/unit) as against average power purchase cost of Rs.6.13/unit.	-7.38
2. There is decrease in cost of UPCL of Rs.-43.37 Crs due to decrease in Capacity Charges (of Rs.-15.94 Crs) as against approved of Rs.7.28 Crs, decrease in Variable Charges per unit (Rs.5.20/unit) as against approved of Rs.10.80/unit and Credit Note for CERC Order dt: 04-01-2024 in Tariff Petition 21/GT/2021 of (-) Rs.20.88 Crs.	-43.37
3. There is increase in cost of WIND-IPPS of Rs.2.34 Crs due to increase in Variable Charges per unit (Rs.4.15/unit) as against approved of Rs.3.93/unit.	2.34
4. a) There is increase in cost of Solar Existing/ SRTPV of Rs.45.91 Crs due to increase in Variable Charges (Rs.6.08/unit) as against approved cost of Rs.3.90/unit. b) Rate difference billed for Rs.3.03/unit for the period from Dec-17 to Feb-24 a solar generator namely of M/s. Dosti Realty as per Hon'ble High Court Order dtd: 30-08-2023 in WP 9522/2017. ₹28 Crs.	45.91
5. There is increase in cost of IEX Purchase of Rs.68.00 Crs due to increase in Variable Charges per unit (Rs.9.08/unit) as against average power purchase cost of Rs.6.13/unit.	68.00
6. There is decrease in cost of Section-11 of Rs.-3.84 Crs due to decrease in Variable Charges per unit (Rs.5.11/unit) as against average power purchase cost of Rs.6.13/unit.	-3.84
7. There is increase in cost of CTUIL Transmission Charges of Rs.9.20 Crs due to increase in Capacity Charges (of Rs.30.55 Crs) as against approved of Rs.21.34 Crs.	9.20
8. TGNA Bills admitted of Rs.4.41 Crs	4.41
9. UI Charges admitted of Rs.3.21 Crs	3.21
10. POSOCO CHARGES & PCKL Service Charges	5.56
11. The amount pertaining to UPCL has already been reckoned and factored by the Hon'ble KERC in the approved power purchase cost for 2024-25.	-50.48
12. Others	-0.86
Total	71.97

Fuel & Power Purchase Cost Adjustment for the billing month of May-
2024

	<u>FPPCA for the month/period</u>	Mar-2024	
	<u>Billing month/period</u>	May-2024	
	<u>FPPCA Order Date</u>		
Sl.No.	Particulars		
1	Quantum of Energy Purchased	1,591.76	in MU
2	Approved Capacity Charges	188.78	Rs. in Crs
3	Approved Variable Charges	665.09	Rs. in Crs
4	Approved Total Charges	853.87	Rs. in Crs
5	Actual Capacity Charges	180.08	Rs. in Crs
6	Actual Variable Charges	796.44	Rs. in Crs
7	Additional Cost allowable as per Annexure	-50.48	Rs. in Crs
8	Cost dis-allowable as per Annexure		Rs. in Crs
9	Actual Total Charges	926.04	Rs. in Crs
10	Difference in Power Purchase Cost	72.17	Rs. in Crs
11	Z Factor	-0.20	Rs. in Crs
12	Total Difference in Power Purchase Cost	71.97	Rs. in Crs
	Net Enegy purchased in MU	1,591.76	in MU
	Approved Transmission Losses in %	2.76%	
	Transmission Losses	44.00	in MU
	Approved Distribution Losses in %	12.50%	
	Distribution Losses	193.47	in MU
	Sales in MU (Q)	1,354.30	
13	FPPCA computed	53	Paisa per unit